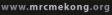


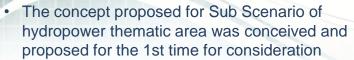
Cambodia · Lao PDR · Thailand · Viet Nam For sustainable development

Content

- Overview and References
- HP Sub Scenarios
- Potential Hydropower Dams
- Data and assumption
- Schedule
- Guidance



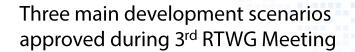
Sub Scenario for hydropower thematic area



 The concept take stock of the content of the "Assessment of basin-wide Development Scenarios – Apr 2011" and the application of the Preliminary Design Guidance

 Figures and numbers are indicative. They can be refined after the <u>concept</u> for HP Sub-Scenarios has been accepted







1 Early Development Scenario 2007 <	Scer	Name	Level of Development*							
2 Definite Future Scenario 2020 2020	Scenarios #		ALU	DIW	FPF	HPP	IRR	NAV		
3 Planned Development Scenario 2040 2040	1	Early Development Scenario 2007	2007	2007	2007	2007	2007	2007		
	2	Definite Future Scenario 2020	2020	2020	2020	2020	2020	2020		
Note: *Levels of developments for the various thematic areas: ALU = Agric/Landuse Change; DIW = Domestic and Industrial Water Use; FF flood protection/floodplain infrastructure; HPP = hydropower; IRR = irrigation; and NAV = Navigation	3	Planned Development Scenario 2040	2040	2040	2040	2040	2040	2040		
	Note: *Lev flood	els of developments for the various thematic areas					strial Water	Use; FPF =		

HPP Thematic Sub-scenarios

- Subset of Planned mainstream HPs implemented (HPS1): No Joint Operation (limited coordination) where each hydropower dam will be operated to maximize their individual energy production. The "subset" will be determined with MC on the basis of realistic constraints to full development.
- Reservoir Operation Alternative 1 (HPS2): Level of Development as for HPS1 With Joint Operation and good coordination among all MS Dams and by taking account operation for navigation lock, fish passages, sediment flushing as well as measure to maintain acceptable water quality during and after sediment flushing.
- Reservoir Operation Alternative 2 (HPS3): With some basin wide Joint
- Operation and good coordination among all MS Dams and most
- Scenarios tributary dams to strengthen flood management and flood
- Sub 5 protection measures throughout the Lower Mekong Basin as well as
- to maximize navigation potential.

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Subset of Planned mainstream HPs implemented No Joint Operation (HPS1):

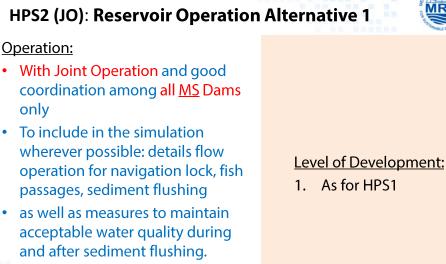
Operation:

Sub Scenarios

- No Joint operation: All dams operate on "an independent basis"
- Each hydropower dam will look to maximize their individual energy production

Level of Development

- 1. Assuming that only Sesan 2 HPP built in Cambodia
- 2. Some 6 8 Mainstream Dams which mainly are in the Lao PDR,
- 3. About some 80% of Tributary hydropower dams built in Lao PDR and Cambodia;
- 4. All the 6 UMB Chinese dams should be included in this scenario.



(mitigation measures)

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HPS3 (JO): Reservoir Operation Alternative 2:



Sub Scenarios

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Scenarios

Sub

- With Joint Operation and good coordination among all MS Dams and most Tributary dams.
- <u>May include:</u>
 - strengthening flood management and flood protection measures throughout the Lower Mekong Basin
 - Impact mitigation
 - as well as to maximize navigability in the Mekong Mainstream

Level of Development:

1. As for HPS1

NOTE:

To be analysed after results of HPS1 &2 are available. The key issues and constraints and impacts may then feed in to alternative basin coordination approach.

Early Development Scenario 2007

Vo.	CODE	Project Name	COD @ 2013	Status @ 2013	Installed Capacity	Annual Energy	Live Storage	Gross Storage
	Lao PD	R		-				
1	L002	Nam Dong	1970	E	1	4.8	0.015	
2	L003	Xelabam	1970	E	5	25	0.8	0.
3	L001	Nam Ngum 1	1971	E	155	1025	4700	7003.9
4	L004	Xeset 1	1990	E	45	180	0.3	23
5	L009	Nam Ko	1996	E	1.5	5	0.0045	
6	L005	Theun-Hinboun	1998	E	210	1356	15	29.9
7	L006	Houayho	1999	E	152.1	450	527	674
8	L007	Nam Leuk	2000	E	60	215	228.2	345.3
		Nam Ngay	2002	E	1.2	3	0.674	
10	L008	Nam Mang 3	2004	E	40	138	45	140.7
	Cambo	dia						
11	C001	O Chum 2	1992	E	1	3	0.12	
	Viet Na	m						
12	V014	Dray Hinh 1	1990	E	12	100	1.5	2
13	V003	Yali	1998	E	720	3868.392	779.02	1037
14	V004	Se San 3	2006	E	260	1325.354	3.8	9
15	V005	Se San 3A	2007	E	96	479.3	4	80.
16	V011	Dray Hinh 2	2007	E	16	94	1.5	2
	Thailan	d						
17	T003	Nam Pung	1965	E	6.3	17	156.8	17
18	T006	Ubol Ratana	1966	E	25.2	56	1695	225
19	T005	Sirindhorn	1971	E	36	90	1135	197
20	T001	Chulabhorn	1972	E	40	59	144.5	18
21	T002	Huai Kum	1982	E	1.18	2	20	2
		Pak Mun	1994	E	136	280	125	
23	T007	Lam Ta Khong PS	2001	E	500	400	299.6	319.
		Total			2,520.48	10,175.85	9,882.83	14,548.3



- Dams in China to include in the EDS scenario:
- 1. Manwan Dam

2. Dachaoshan Dam

Cambodia	Lao PDR	Thailand	Viet Nam	
ower Se San 2	Xeset 2		Plei Krong	
	Nam Theun 2		Buon Tua Srah	
	Nam Lik 1-2		Buon Kuop	
	Nam Ngum 2		Se San 4	
	Nam Nhone		Sre Pok 3	
	Nam Ngum 5		Sre Pok 4	
	Xekaman 3		Se San 4A	
	Theun-Hinboun expansion		Sre Pok 4A	
	Theun-Hinboun exp. (NG8)		Upper Kontum	
	Nam Long			
	Xenamnoy 1			
	Tad Salen			
	Nam Song			
	Nam Sana			
	Xekaman 1			
	Xekaman-Sanxay			
	Nam Lik 1			
	Nam Khan 2	M/S Dam:		
	Houay Lamphan Gnai			
	Nam Ngiep 2	1. Xayab	uri Dam	
	Nam Hinboun			
	Xekatam	Chinese Da	<u>ams</u> :	
	Nam San 3	1		
	Nam Beng	1. Manwa	an Dam	
	Nam Mang 1	2. Dachad	oshan Dam	
	Nam Ou 2	Z. Dachad		
	Nam Ou 5	3. Jinghor	ng Dam	
	Nam Ou 6	J. Jinghoi	ig Duin	
	Nam Suang 1	4. Xiaowa	in Dam	
ç	Nam Suang 2			
assumption	Nam Kong 2	5. Nuozha	ozhadu Dam	
ş	Nam Ngum 3			
ass	Nam Theun1	6. Gongo	uqiao Dam	
*	Nam Ngiep 1	-		
Data	Nam Ngiep-regulating dam			
	Xepian-Xenamnoy			
	Xayaburi (L)			
4	100 7304.6			

Cambodia	Lao PDR	Thailand		t Nam				
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Pursat 2	Nam Phak							SAF
Lower Se San 3	Nam Hinboun 1							2 8 4 1
Prek Liang 1	Nam Hinboun 2			Sco	nario 2	N /N		
Prek Liang 2	Xe Pon 3			000	παι το Ζ	U4U		8
Lower Sre Pok 3A	Xedon 2							6
Lower Sre Pok 3A	Nam Tha 1							
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Sekong	Nam Kong 1				C. S		5 12 17 10 0	
Lower Se San 1	Xe Kong 3up				James -	Section 1	Hydropower	Dam Locatio
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Jpper Prek Chhlaung							A Lower Mek	ong Mainstream Da
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	Nam Kong 3							
	Nam Pha			ı r c m e k o n	a.ora			
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Planned Chinese dams in the lower reaches of Lancang river



	-			-		-			-
No	Name	Installed Capacity	Annual Energy	Total Storage	Active Storage	Dam Height	Status	Start construction	Commission '
NU	Indifie	(MW)	(GWh)	(Million m3)	(Million m3)	m	Year 2012	Start construction	Commission
1	Gongguoqiao	750	3,940	510	120	130	Operation	2,008	2011
2	Xiaowan	4,200	18,890	15,043	10,382	292	Operation	2002	2010
3	Manwan	1,500	7,600	920	257	132	Operation	1986	1996
4	Dachaoshan	1,350	6,710	940	467	111	Operation	1996	2003
5	Nuazhadu	5,850	23,900	23,703	21,749	261.5	Impounding	Under-Construction	2016
6	Jinghong	1,750	7,620	1,233	249	108	Operation	2003	2010
7	Ganlanba	150	780	N/A	N/A	N/A	Planned	Planned	
8	Mengsong	600	2,890	N/A	N/A	N/A	Cancelled		Cancelled



Data and assumption



- Most data used in the Model for "Assessment of basin-wide Development Scenarios – Apr 2011"
- Any additional data from the MCs are welcome, particularly the operation rule curves
- Any missed data or information will be assumed using the experts
 opinion and experiences

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Schedule

Task	Dates
Draft Work Plan for the Formulation of Development Scenarios	Completed
Progress Update – 5 th RTWG Meeting	13-14 August 2015
Technical Work Sessions – Development of Operational Rule Curves and Data Review	TBD
National Consultations (combined with all other Thematic Teams)	September – October 2015 (Tentative)
Draft Final Data for the Development Scenarios and Report (Data and Map Specification Document)	October – November 2015 (Tentative)
Approval of Scenarios and Data 6 th RTWG Meeting	October – November 2015 (Tentative)

The RTWG is specifically requested to:



- Take note of the progress
- Provide feedback and agree if possible with the proposed development scenarios
- Provide feedback and guidance on the approach for determining the level of development and management for each of the proposed thematic sub-scenarios

